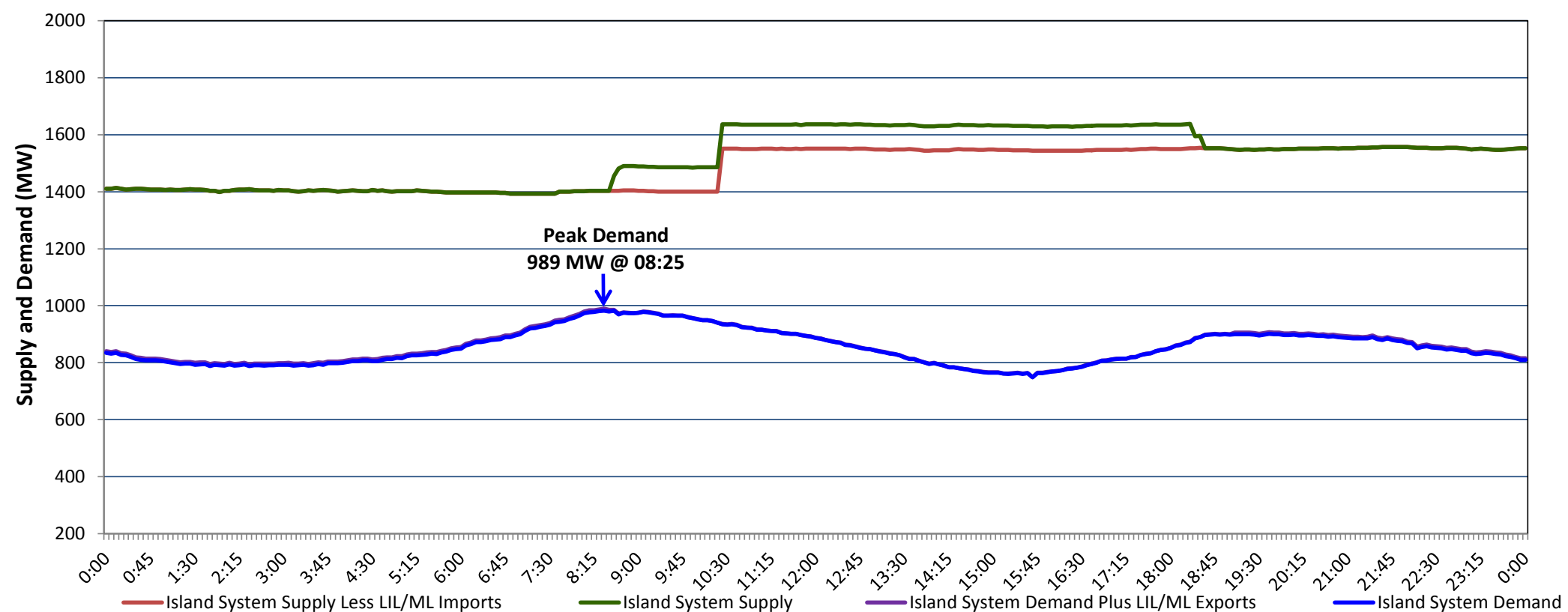


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, November 01, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Saturday, October 30, 2021**



Supply Notes For October 30, 2021

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- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- C As of 1006 hours, September 11, 2021, Holyrood Unit 3 unavailable (150 MW).
- D As of 1401 hours, October 26, 2021, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- E At 1023 hours, October 30, 2021, Holyrood Unit 2 available at 150 (170 MW).

**Section 2
Island Interconnected Supply and Demand**

Sun, Oct 31, 2021	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,535	MW	Sunday, October 31, 2021	3	6	975	895
NLH Island Generation: ^{4,8}	1,225	MW	Monday, November 01, 2021	9	11	965	874
NLH Island Power Purchases: ⁶	105	MW	Tuesday, November 02, 2021	10	6	945	854
Other Island Generation:	205	MW	Wednesday, November 03, 2021	5	6	960	869
ML/LIL Imports:	-	MW	Thursday, November 04, 2021	6	5	1,050	958
Current St. John's Temperature & Windchill:	0 °C	N/A	Friday, November 05, 2021	3	3	1,080	988
7-Day Island Peak Demand Forecast:	1,080	MW	Saturday, November 06, 2021	3	2	1,055	963

Supply Notes For October 31, 2021

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Oct 30, 2021	Actual Island Peak Demand ⁸	08:25	989 MW
Sun, Oct 31, 2021	Forecast Island Peak Demand		975 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).